

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**GENERAL SERVICE-SCHEDULE A**

REVISION XII

**AVAILABILITY**

Availability to consumers for all single phase usage subject to the established rules and regulations of the seller. The capacity of the individual motors served under this schedule shall not exceed 10 horsepower without prior approval of the Cooperative.

**TYPE OF SERVICE**

Single – Phase, 60 cycles, at available secondary voltages.

**RATE**

Service charge: \$13.25 per month.  
Energy charge: 9.70 cents per kilowatt-hour

**PURCHASED POWER COST ADJUSTMENT**

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge shall be \$13.25.

**TERMS OF PAYMENT**

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

**TAXES**

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006  
Revised: March 31, 2010  
Effective: Billings After June 1, 2010

/s/ Darrel Weber Chairman

March 31, 2010 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**TIME-OF-DAY—LARGE COMMERCIAL-INDUSTRIAL-SCHEDULE CIP-1—RIDER**  
**REVISION III**

AVAILABILITY

Availability to consumers that qualify for Schedule CIP-1.

RATE OPTIONS

Any member receiving service under this Schedule CIP-1 shall have the option to select a time-of-day billing method. Customers electing time-of-day service are required to remain on time-of-day service for a minimum of one year. The availability of time-of-day service is subject to the availability of appropriate metering and applicable meter charges.

RATES

Optional Time-of-Day Service:

Service charge:	\$100.00 per month
Energy charges:	on-peak 5.25 cents per kilowatt-hour
	off-peak 3.64 cents per kilowatt-hour
Demand charge	\$16.00 per kilowatt

PRICING PERIODS

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

BILLING DEMAND

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

PURCHASED POWER COST ADJUSTMENT

All usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

MINIMUM CHARGE

The minimum monthly charge shall be \$100.00.

MINIMUM ANNUAL BILLING

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

Large C&I-Sch CIP-1 TOD

TERMS OF PAYMENT

The above rates are subject to the same terms of payment as found on Schedule CIP-1.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: December 20, 2006

Revised: March 31, 2010

Effective: Billings After June 1, 2010

/s/ Darrel Weber Chairman

March 31, 2010 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547-1758**

**SCHEDULE G – REVISION VI**

**SMALL COMMERCIAL-INDUSTRIAL POWER SERVICE**

**AVAILABILITY**

Availability to any consumer with demand greater than or equal to 75 kilowatts but less than 250 kilowatts for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service. Irrigation use shall be subject to the conditions of SCHEDULE C.

**TYPE OF SERVICE**

Single phase, 60 cycle is available at secondary voltage  
Three phase, 60 cycle is available at secondary voltage

**RATE**

Service charge:     \$15.00 per month single phase  
                              \$34.00 per month three phase  
Energy charge:     4.46 cents per kilowatt-hour.  
Demand charge:    \$16.00 per kilowatt.

**BILLING DEMAND**

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

**PURCHASED POWER COST ADJUSTMENT**

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge under the above rate shall be the service charge.

**MINIMUM ANNUAL BILLING**

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

**TERMS OF PAYMENT**

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date.

The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006

Revised: March 31, 2010

Effective: Billings After June 1, 2010

/s/ Darrel Weber Chairman

March 31, 2010 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**Schedule CIP-2**

**LARGE INDUSTRIAL TIME-OF-DAY**  
**REVISION I**

**AVAILABILITY**

Available to consumers where the monthly maximum demand will or has equaled or exceeded 3 MW at least once annually and less than 10 MW, and is subject to the established rules and regulations of the Cooperative and execution of an electric service agreement between Consumer and Rock Energy Cooperative (REC). Consumers receiving service under this Schedule must be billed by a time-of-day billing method.

**RATES**

Service charge: \$100.00 per month  
Energy charges: on-peak 5.15 cents per kilowatt-hour  
off-peak 2.15 cents per kilowatt-hour  
Demand charge: \$16.00 per kilowatt

**PRICING PERIODS**

On-Peak Period: 8:00 am to 10:00 pm Monday through Friday, excluding Holidays.

Off-Peak Period: 10:00 pm to 8:00 am Monday through Friday, plus all day Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or the day nationally designated to be observed as such.

**DEMAND DEFINITIONS**

Distribution Demand shall be the maximum kilowatt demand established by the consumer for any one hour period during the month for which the bill is rendered.

**PURCHASED POWER COST ADJUSTMENT**

All energy usage under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge shall be \$100.00.

**MINIMUM ANNUAL BILLING**

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

Large Industrial Sch CIP-2 TOD

TERMS OF PAYMENT

A late payment charge of 3 percent will be added to all amounts not paid within 20 days of bill date plus a 1.0 percent per month carrying charge on all amounts past due over 30 days.

TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: June 24, 2009

Revised: April 28, 2010

Effective: June 1, 2010

/s/ Darrel Weber, Chairman

April 28, 2010 Date

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547-1758**

**SCHEDULE H – REVISION III**

**MEDIUM COMMERCIAL-INDUSTRIAL POWER SERVICE**

**AVAILABILITY**

Availability to any consumer with monthly maximum demand greater than or equal to 250 kW but less than 750 kW for all uses including lighting, heating and power, subject to the established rules and regulations covering this type of service. Irrigation use shall be subject to the conditions of SCHEULE C.

**TYPE OF SERVICE**

Single phase, 60 cycle is available at secondary voltage.  
Three phase, 60 cycle is available at secondary voltage.

**RATE**

Service charge: \$34.00 per month  
Energy charge: 4.45 cents per kilowatt-hour  
Demand Charge: \$16.00 per kilowatt

**BILLING DEMAND**

The demand shall be the maximum kilowatt demand established by the Consumer for any one hour period during the month for which the bill is rendered.

**PURCHASED POWER COST ADJUSTMENT**

This Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge under the above rate shall be the service charge.

**MINIMUM ANNUAL BILLING**

The minimum annual billing will be equal to the installed transformer size, as measured in kilovolt-amperes (kVA) multiplied by \$34.00. Annual will be defined as January 1 to December 31. The kVA multiplier shall be prorated when the installed transformer is available for service on member's site or energize for less than one year.

**TERMS OF PAYMENT**

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.



TAXES

The State Sales Tax will be added to all charges as applicable.

Adopted: November 29, 2006

Revised: March 31, 2010

Effective: Billings After June 1, 2010

/s/ Darrel Weber Chairman

March 31, 2010 Date